Form 3160-3				FORM APP	
(August 1999) UNITED STAT	LEC			Expires Novem	
DEPARTMENT OF THE		TR		5. Lease Serial No.	
BUREAU OF LAND MAN		K		UTU-469	
0 0 1 APPLICATION FOR PERMIT TO		DEENTED		6. If Indian, Allottee or	Tribe Name
APPLICATION FOR PERMIT TO	DRILL OF	REENIER			
1a. Type of Work: X DRILL RE	ENTER			7. If Unit or CA Agreem	ent, Name and No.
· -				NATURAL BUTTES	
				8. Lease Name and Well	No.
b. Type of Well: Oil Well Gas Well Other	<u></u>	Single Zone	Multiple Zone	NBU 1022-200	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.					7-36085
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (435)-781	o. (include area co -7024	de)	10. Field and Pool, or Ex	
4. Location of Well (Report location clearly and in accordance with	any State req	uirements.*)	-1	11. Sec., T., R., M., or B	lk, and Survey or Area
	1517X	39,9274	.54		
	20651 Y	-109,44	0957	SECTION 20-T10S	
14. Distance in miles and direction from nearest town or post office				12. County or Parish	13. State
32 MILES SOUTHEAST OF OURAY, UTAH 15. Distance from proposed*	16. No. of A	cres in lease	17 Specing Unit	dedicated to this well	DIAII
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	640.00	cres in lease	40.00	acticated to this well	
18. Distance from proposed location*	10 Proposed	d Depth	20. BLM/BIA Box	nd No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO	8,600'	•	CO-1203		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5386'GL	22. Approxi	mate date work wi	ll start*	23. Estimated duration	
3300 GE	24 A	44 - 1 4 -			
		ttachments			
The following, completed in accordance with the requirements of Or	ishore Oil and	Gas Order No. 1, s	shall be attached to t	his form:	
1. Well plat certified by a registered surveyor.	1	4. Bond to co	ver the operations	unless covered by an existing	bond on file (see
2. A Drilling Plan.		Item 20 abo	ove).		
3. A Surface Use Plan (if the location is on National Forest System I	Lands, the	5. Operator ce	rtification.		
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other s	•	tion and/or plans as may be re	equired by the

Name (Printed/Typed)

SHEILA UPCHEGO REGULATORY ANALY

Date 12-01-01

11/8/2004

BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Name (Printed/Typed)

Conditions of approval, if any, are attached.

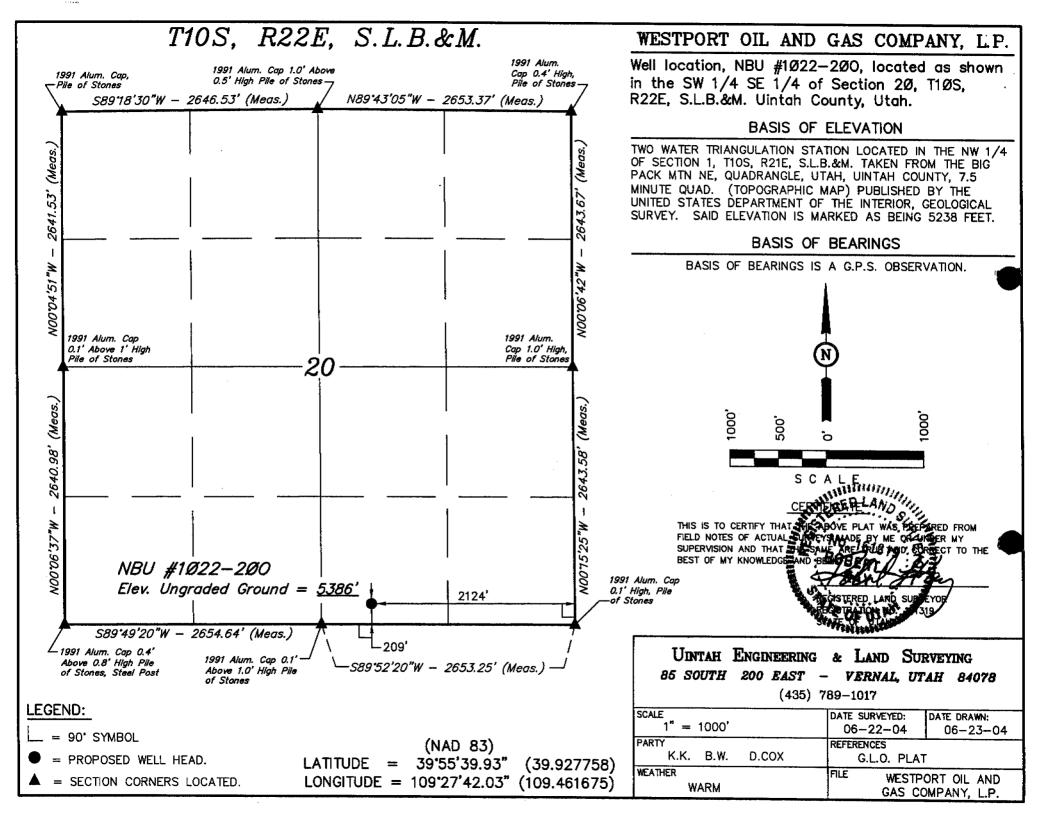
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED NOV 1 5 2004

Pederal Approval of Action is Necessary

DIV. OF OIL, GAS & MINING



NBU #1022-200 SW/SE Sec. 20,T10S,R22E UINTAH COUNTY, UTAH UTU-469

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depin
Uinta	Surface
Green River	900'
Wasatch	4150'
Mesaverde	6625'
TD	8,600'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation Programme 1	<u>Depth</u>
	Green River	900'
Gas	Wasatch	4150'
Gas	Mesaverde	6625'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. <u>Drilling Fluids Program</u>:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8,600' TD, approximately equals 3440 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1548 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please see Natural Buttes Unit SOP.

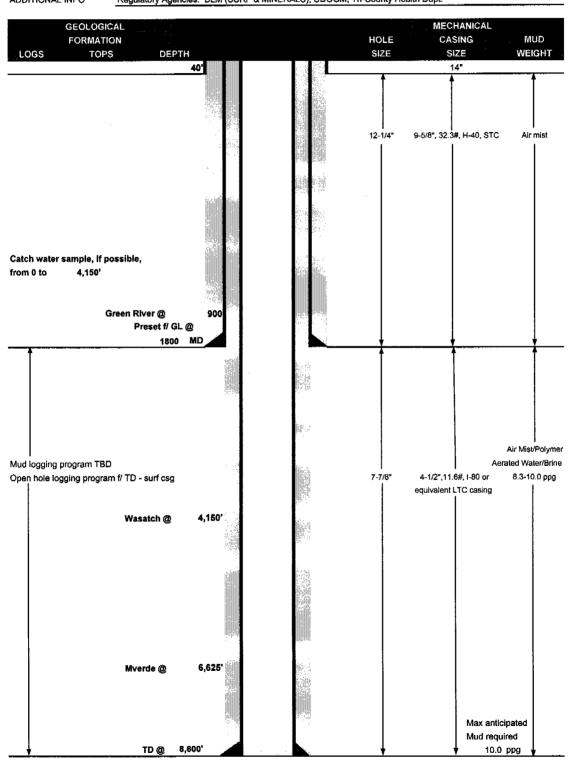
10. Other Information:

Please see Natural Buttes Unit SOP.

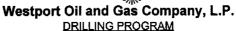


Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. COMPANY NAME November 5, 2004 NBU 1022-200 8,600' MD/TVD TD WELL NAME ELEVATION 5,386' GL KB 5,401' FIELD Natural Buttes COUNTY Uintah STATE Utah 209' FSL & 2124' FEL, SWSE SEC. 20, T10S, R22E BHL Straight Hole SURFACE LOCATION Longitude: 109.461675 Latitude: 39.927758 OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept. ADDITIONAL INFO







CASING PROGRAM

						1.0	DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						2270	1370	254000
SURFACE	9-5/8"	0 to 1800	32.30	H-40	STC	0:88*****	1.63	4.99
				1 A 4	:	7780	6350	201000
PRODUCTION	4-1/2"	0 to 8600	11.60	I-80	LTC	3.02	1.42	2.31
						l kan i		
							1	

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2580 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270#sis 21.8 ppg or 1.13 psi/ft.

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1,18
Option 1			+ .25 pps flocele			74-86.	
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
			+ 2% CaCl + .25 pps flocele	100			
-	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to su	ırfacə, op	tion 2 will b	e utilized	
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
			+.25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps flocele				i de la companya de La companya de la co
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
				8.0			
PRODUCTION	LEAD	3,650'	Premium Lite II + 3% KCI + 0.25 pps	400	60%	11.00	3.38
		\$2.075	celloflake + 5 pps gilsonite + 10% gel				10
			+ 0.5% extender				
				*	20 m		
	TAIL	4,950'	50/50 Poz/G + 10% salt + 2% gel	1390	60%	14.30	1.31
			+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.						
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	i Sire					
	Spring Certifalizers.	_					

ADDITIONAL INFORMATION

DRILLING SUPERINTENDENT:

		er installing. Test surface casing to 1,500 psl prior to drilling out. ur and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
		on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
	& lower kelly valves.	
	Drop Totco surveys every 2000	'. Maximum allowable hole angle is 5 degrees.
LING	ENGINEER:	DATE:
		Brad Laney

DATE:

Randy Bayne DHD_NBU1022-200_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

NBU #1022-200 SW/SE Sec. 20,T10S,R22E UINTAH COUNTY, UTAH UTU-469

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-20O on 9/9/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.2 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 8000' of pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Scarlet Globe Mallow	4 lbs.
Shadscale	4 lbs.
Galleta Grass	4 lbs.

11. <u>Surface Ownership</u>:

The well pad and access road are located on lands owned by:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

12. Other Information:

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

All lease and/or operations will conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The operator will control noxious weeds along Rights-of-Way for roads, pipeline, well sites, or other applicable facilities.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego	le luci	(liear)
Sheila Upchego		eage

11/8/04	
Date	

WESTPORT OIL AND GAS COMPANY, L.P. NBU #1022-200 SECTION 20, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 10.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.8 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-20O

LOCATED IN UINTAH COUNTY, UTAH SECTION 20, T10S, R22E, S.L.B.&M.

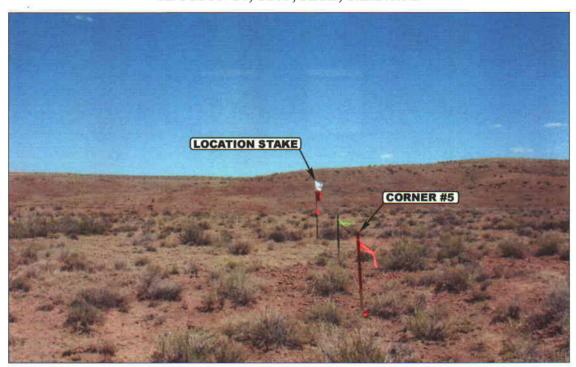


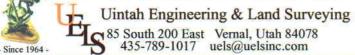
PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

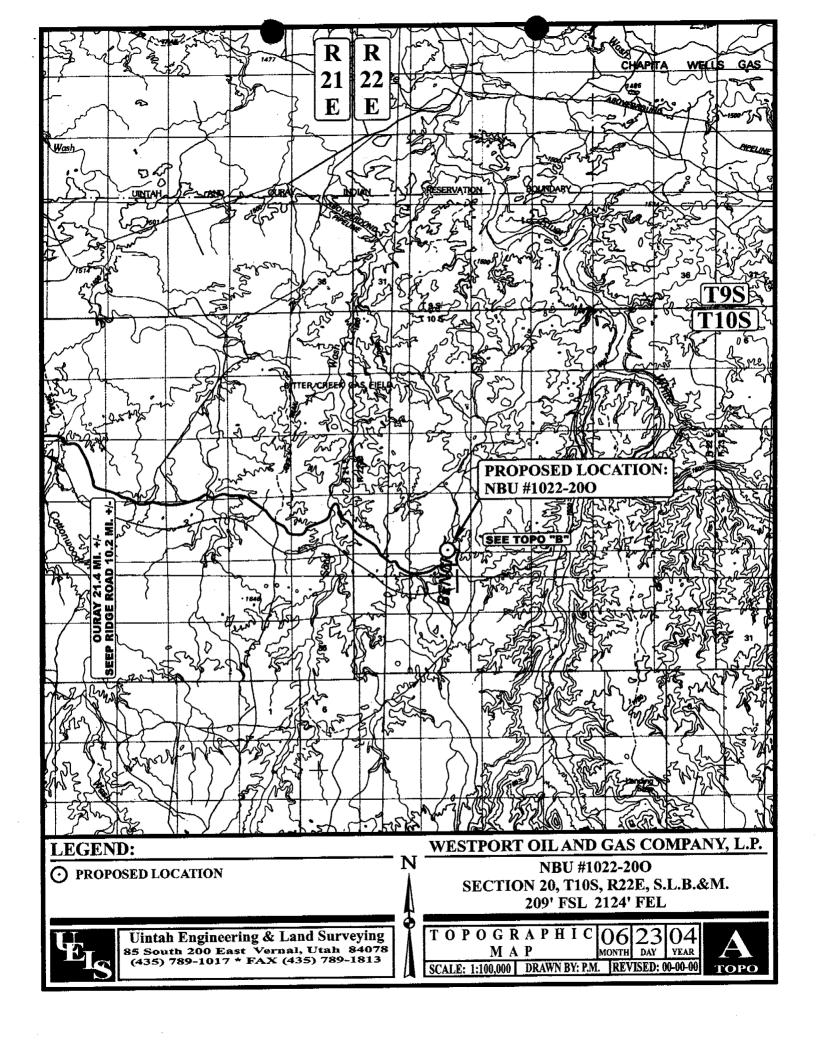
CAMERA ANGLE: NORTHWESTERLY

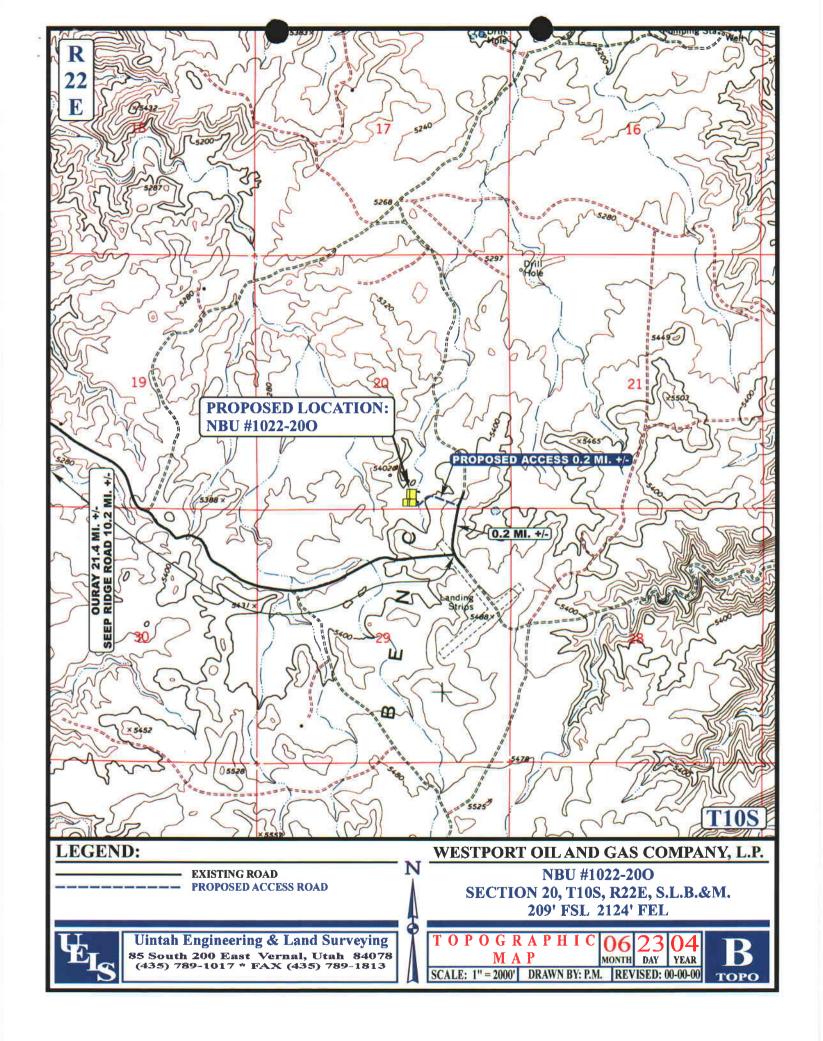


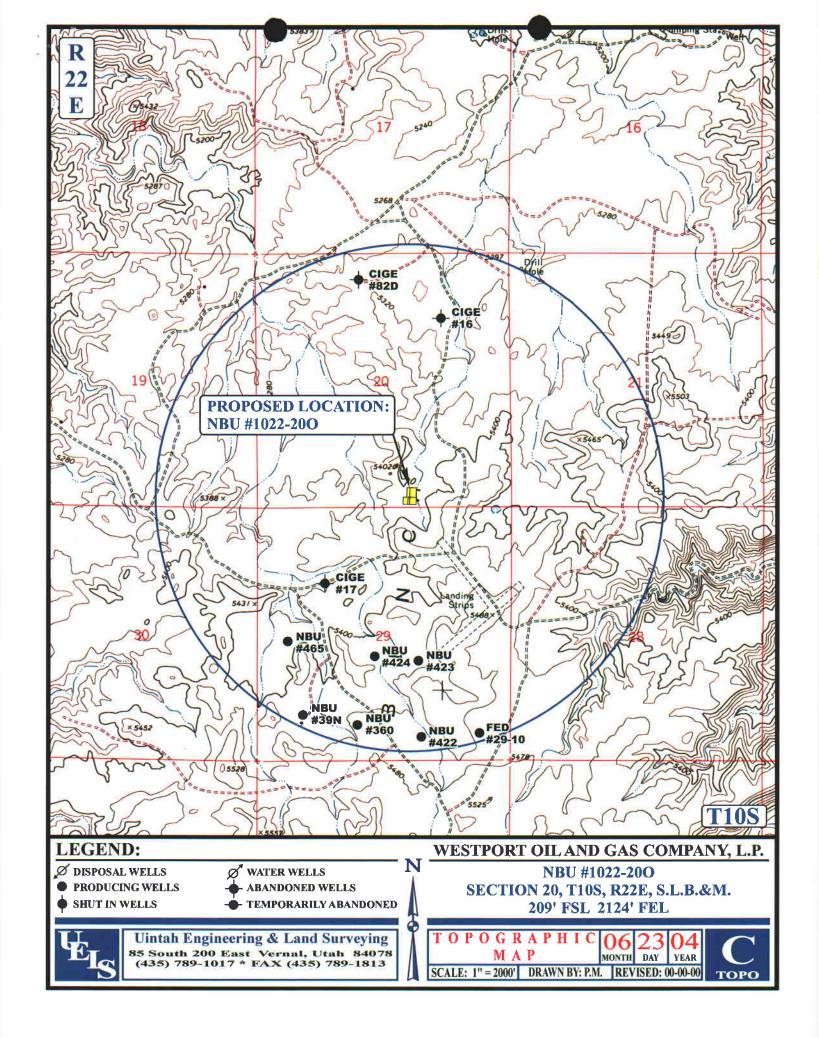
LOCATION PHOTOS

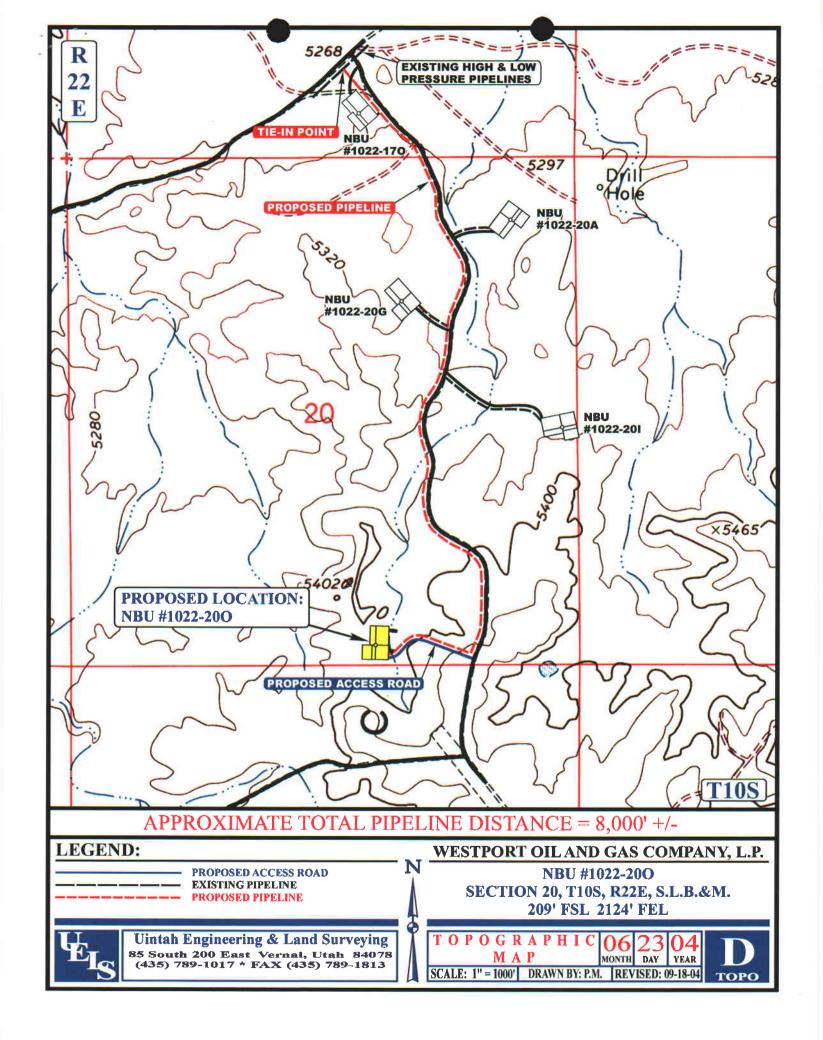
РНОТО

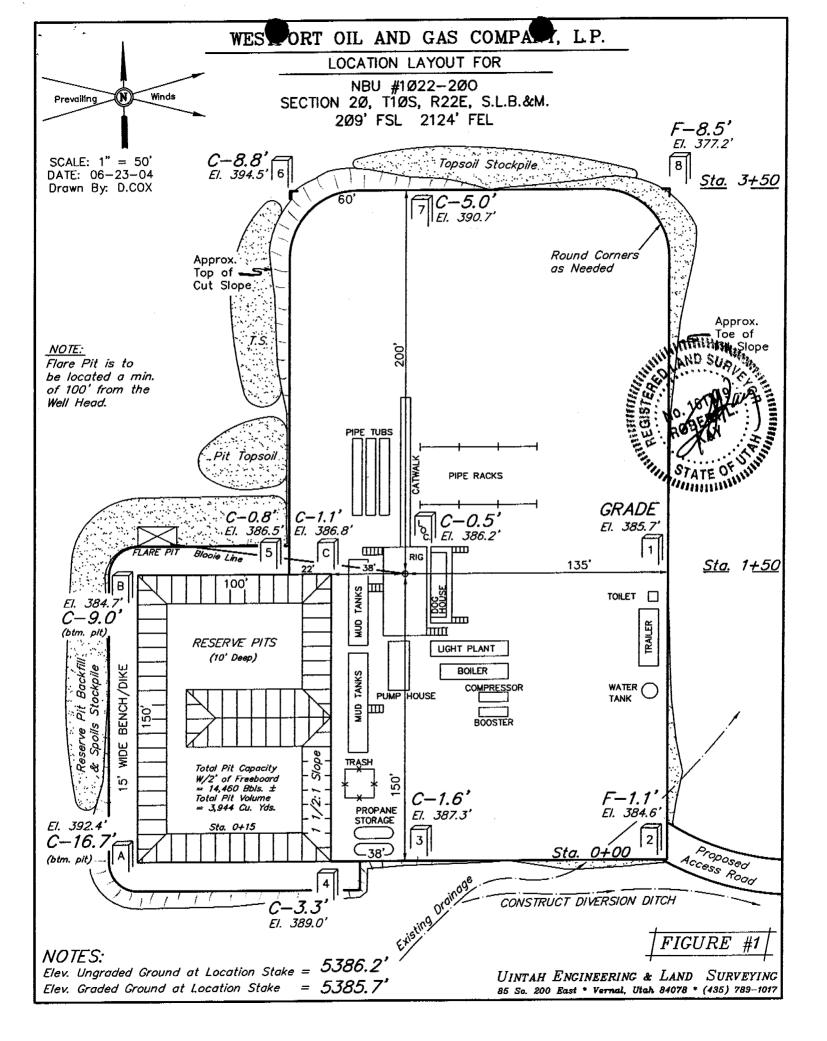
TAKEN BY: K.K. DRAWN BY: P.M. REVISED: 00-00-00

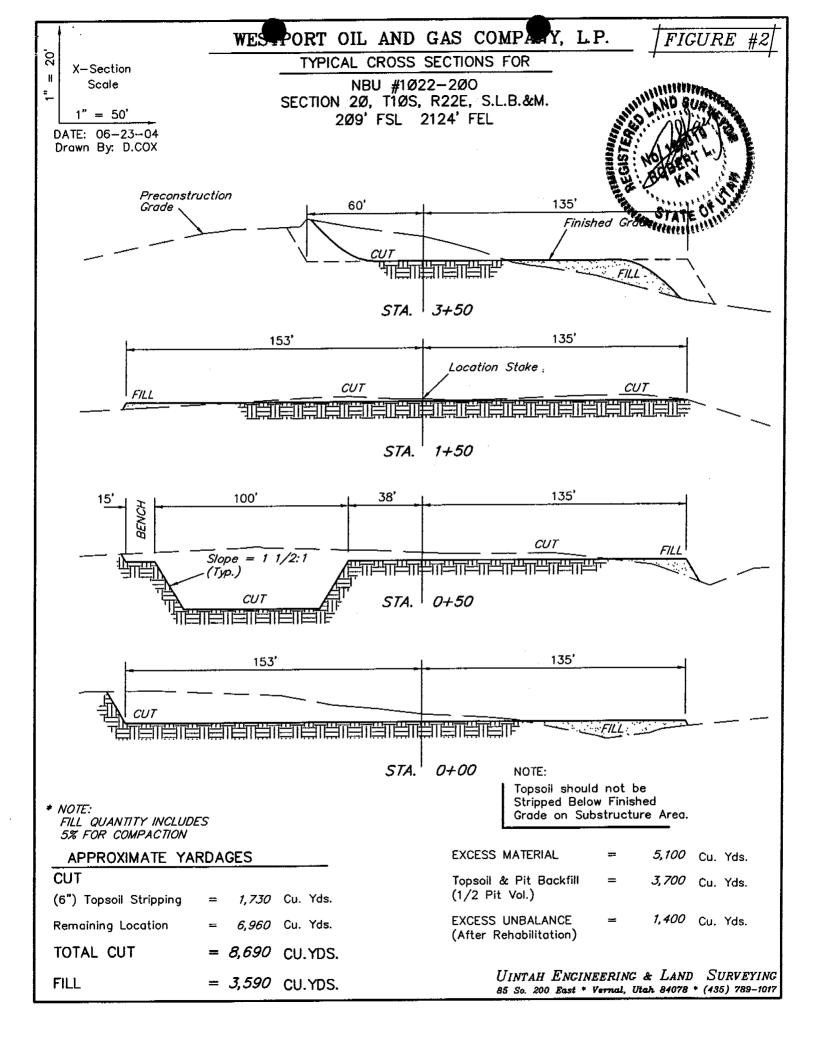




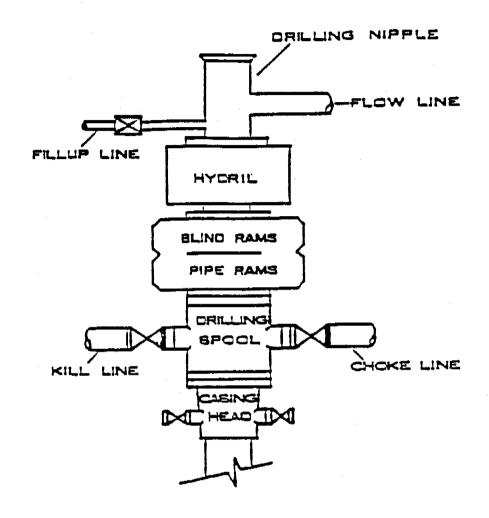


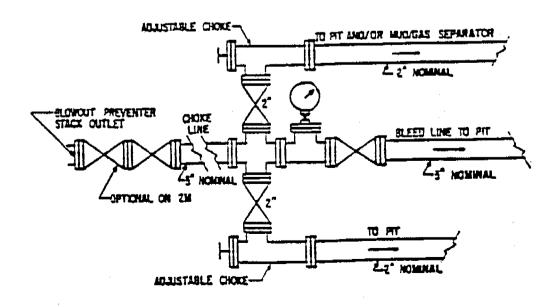






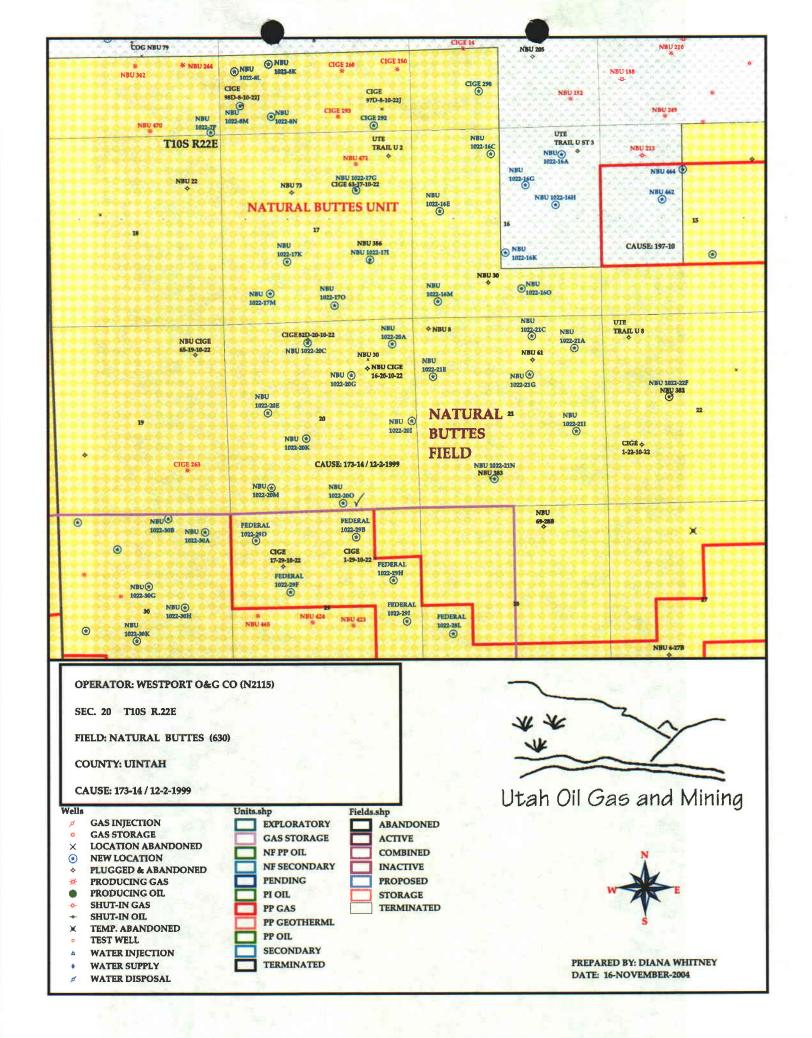
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/15/2004	API NO. ASSIGNED: 43-047-36085
WELL NAME: NBU 1022-200 OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: SWSE 20 100S 220E SURFACE: 0209 FSL 2124 FEL BOTTOM: 0209 FSL 2124 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal	PHONE NUMBER: 435-781-7024 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface
LEASE NUMBER: UTU-469 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.92765 LONGITUDE: -109.4610
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 173-14 Eff Date: 12-2-99 Siting: 400'fo U.bdr Cof Union Tract R649-3-11. Directional Drill
STIPULATIONS: 1- Federal 2- On St	Approved -



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

November 17, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Mesaverde)

```
43-047-36062 NBU 921-14J Sec 14 T09S R21E 1838 FSL 1952 FEL 43-047-36063 NBU 921-19G Sec 19 T09S R21E 1758 FNL 1970 FEL 43-047-36064 NBU 921-19I Sec 19 T09S R21E 1659 FSL 0861 FEL 43-047-36065 NBU 922-18M Sec 18 T09S R22E 0600 FSL 0559 FWL 43-047-36066 NBU 1022-21E Sec 21 T10S R22E 1601 FNL 0452 FWL 43-047-36083 NBU 1022-170 Sec 17 T10S R22E 0464 FSL 2250 FEL 43-047-36084 NBU 1022-17G Sec 17 T10S R22E 0464 FSL 2250 FEL 43-047-36085 NBU 1022-200 Sec 20 T10S R22E 0209 FSL 2124 FEL 43-047-36086 NBU 1022-20I Sec 20 T10S R22E 2462 FSL 0154 FEL 43-047-36087 NBU 1022-20G Sec 20 T10S R22E 2462 FSL 0154 FEL 43-047-36089 NBU 1022-21A Sec 21 T10S R22E 0877 FNL 1813 FEL 43-047-36090 NBU 1022-21I Sec 21 T10S R22E 2068 FSL 0853 FEL 43-047-36091 NBU 1022-21G Sec 21 T10S R22E 2068 FSL 0853 FEL 43-047-36082 NBU 921-15P Sec 15 T09S R21E 0375 FSL 0921 FEL
```

Our records indicate the NBU 1022-200 is closer than 460 feet from the Natural Buttes Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

November 17, 2004

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE:

Exception Location

NBU 1022-200

SW/4SE/4 (209' FSL, 2,124' FEL) Sec 20-T10S-R22E

Uintah County, Utah Natural Buttes Unit

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has submitted a permit to drill the captioned well to test the Wasatch/Mesaverde formations. The well is located at an exception location to Spacing Order 173-14 that vacates all spacing orders for the Natural Buttes Unit but requires wells to be 460' from the unit boundary. The captioned well is 209' from the unit boundary. The well location was moved for topographic reasons. Westport owns 100% of the drill site and offset leasehold spacing sites to the exception location. Westport does not object to the exception location for the NBU 1022-200 well.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,

Bruce E. Johnston

Land Manager

BEJ/311

cc Raleen Searle

RECEIVED NOV 2 2 2004



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director OLENE S. WALKER Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 1, 2004

Westport Oil & Gas Company L P 1368 South 1200 East Vernal, UT 84078

Re:

Natural Buttes Unit 1022-200 Well, 209' FSL, 2124' FEL, SW SE, Sec. 20,

T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36085.

Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator:	rt Oil & Gas Company L	P			
Well Name & Number	Well Name & Number Natural Buttes Unit 1022-200				
API Number:	43-047-				
Lease:	UTU-40				
Location: <u>SW SE</u>	Sec. 20	T. 10 South	R. 22 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU-469

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

or agency of the United States any

SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to o Use Form 3160-3 (APD) for		6. If Indian, Allottee or Tribe Name
	ICATE – Other instruct	ions on reverse side	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
1. Type of Well Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NBU 1022-20O
WESTPORT OIL & GAS CO			9. API Well No.
3a. Address	[3]		43-047-36085
1368 SOUTH 1200 EAST, V			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		NATURAL BUTTES
SWSE SEC 20-T10S-R22E 209' FSL 2124' FEL			11. County or Parish, State UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Productio Fracture Treat Reclamati	=
_	X Change Plans	Plug and Abandon 🔲 Temporar	ily Abandon INTERIM SURFACE
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	sposal RECLAMATION PLAN
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	illy or recomplete horizontally, give it will be performed or provide the operations. If the operation results bandonment Notices shall be filed or	subsurface locations and measured and to Bond No. on file with BLM/BIA. Required a multiple completion or recompletion	any proposed work and approximate duration thereof ue vertical depths of all pertinent markers and zones, aired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has
ANCHOR POINTS. THE LO OPERATOR WILL RESEED	CATION WILL BE RESI	HAPED TO THE ORIGINAL	PILE ON THE LOCATION UP TO THE CONTOUR TO THE EXTENT POSSIBED MIXTURE AND RECLAMATION
METHODS.			RECEIVED
COPY SENTIO OFERATOR			SEP 2 6 2005
10: 9-22.05 miles (410)	AND THE REPORT OF THE PROPERTY	·	DIV. OF OIL, GAS & MERTING
14. I hereby certify that the foregoing	g is true and correct		
Name (Printed/Typed)	•	Title	
	OMENICI		IVIRONMENTAL ANALYST
Signature Vice V	mens	Date Sept	ember 23, 2005
	THIS SPACE F	OR FEDERAL OR STATE USE	
Approved by		Titl-Accepted by the Utah Division of	Federal Approval Crim-
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subject	rant or Ombi Gas and Mill	Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and will false, fictitious or fraudulent statements or representations as to any matter within its

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB No. 1004-0136
E	mires November 30, 200

5.	Lease Serial No. UTU-469	_		
6.	If Indian, Allottee	or 1	ribe	Name

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, NATURAL BUTTES	
1b. Type of Well: Oil Well Gas Well Oth		8. Lease Name and Well No NBU 1022-200	
	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No. 43:147/36	085
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	10. Field and Pool, or Explo NATURAL BUTTES	ratory
4. Location of Well (Report location clearly and in accorded	ince with any State requirements.*)	11. Sec., T., R., M., or Blk.	and Survey or Area
At surface SWSE 209FSL 2124FEL At proposed prod. zone SWSE 209FSL 2124FEL	NOV - 8 2004	Sec 20 T10S R22E I	Mer SLB
14. Distance in miles and direction from nearest town or post 32 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated	to this well
209'	640.00	40.00	
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth	20. BLM/BIA Bond No. on	file
REFER TO TOPO C	8600 MD	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5386 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments		·
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	Item 20 above). em Lands, the 5. Operator certification	ons unless covered by an existing formation and/or plans as may	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024		Date 11/08/2004
OPERATIONS			
Appended y (Signature)	Name (Printed/Typed)		Date
1 toucould Xourney	Office		01/16/201
Title Assistant Field Manager Minoral Pasourges	Office		, ,

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #50776 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/12/2004 ()

NOTICE OF APPROVAL



RECEIVED

Page 1 of 3

Well No.: NBU 1022-20O

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.
Well Name & Number:	NBU 1022-20O
Lease Number:	U-469
API Number:	43-047-36085
Location: <u>SWSE</u>	Sec. <u>20</u> T. <u>10S</u> R. <u>22E</u>
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. <u>Pressure Control Equipment</u>

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

4. <u>Mud Program and Circulating Medium</u>

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD of the production casing to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker

(435) 828-4470

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: NBU 1022-200

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Paint all facilities Fuller O'Brian color Carlsbad Canyon (2.5Y 6/2). Any paint brand may be used provided the colors match.
- The authorized officer may prohibit surface disturbing activities during wet and muddy periods to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells
- The seed mix for this location shall be:

Galleta grassHilaria jamesii4 lbs./acreShadscaleAtriplex canescens4 lbs./acreScarlet globemallowSphaeralcea coccinea4 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shalld be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

UP D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

NATURAL BUTTES

UTU-469

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7.	If Unit or CA/Agreement, Name and/or No.

!. Type of Well				
Oil Well X Gas Well	Other			8. Well Name and No.
2. Name of Operator				NBU 1022-200
WESTPORT OIL & GAS CO	MPANY, L.P.			9. API Well No.
3a. Address		3b. Phone No. (include	le area code)	43-047-36085
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	435-781-7060		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		NATURAL BUTTES
SWSE SEC 20-T10S-R22E				11. County or Parish, State
209' FSL 2124' FEL				UINTAH, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION	V
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplet	e Other AMENDED
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Disp	y Abandon INTERIM SURFACE RECLAMATION PLAN ny proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

WHEN THE PIT IS BACKFILLED, WITHIN 180 DAYS OF COMPLETION, OPERATOR SHALL SPREAD THE TOPSOIL PILE ON THE LOCATION UP TO THE RIG ANCHOR POINTS. THE LOCATION WILL BE RESHAPED TO THE ORIGINAL CONTOUR TO THE EXTENT POSSIBLE. OPERATOR WILL RESEED THE AREA USING THE BLM RECOMMENDED SEED MIXTURE AND RECLAMATION METHODS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	
DEBRA DOMENICI		ATE ENVIRONMENTAL ANALYST
Signature Della Domanio	Date	October 28, 2005
THIS SPACE FO	OR FEDERAL OR STATE	USE
pproved by	Title	Date
conditions of approval, if any, are attached. Approval of this notice does not warra entity that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		

determined that the site is ready for final inspection.

Form (0-5 Aug. 999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

UTU-469

SUNDRY NOTICES	AND REPORTS	ON WELLS	

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

				 	_	
7	TETTEL CA/	A	Mona	 4/041	N۱۸	

SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No
Type of Well			NATURAL BUTTES UNIT
Oil Well X Gas Well	Other		8. Well Name and No.
Name of Operator			NBU 1022-20O
VESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.
. Address		3b. Phone No. (include area code)	43-047-36085
368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.,	T., R., M., or Survey Descrip	tion)	NATURAL BUTTES
			11. County or Parish, State
WSE SECTION 20-T10S-F	R22E 209'FSL & 2124	4'FEL	UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTI	ON
Notice of Intent	Acidize		ion (Start/Resume) Water Shut-Off
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Reclama	ation Well Integrity

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUEST AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON DECEMBER 1000 1

OFF SENT TO OFFRATOR
Date: 12-27-05
Initials Office By:

· · · · · · · · · · · · · · · · · · ·			
14. I hereby certify that the foregoing is true and correct		- 34	
Name (Printed/Typed)	Title		
Sheil a J Upchego , //	Regulatory Analyst		
SAMULA (LACCEA)	Date December 8, 2005		
THIS	SPACE FOR FEDERAL OR STATE	ŲSE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEC 2 0 2005

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Co	mpany:		WESTPORT OIL & GAS COMPANY LP				
Well Name:			NBU 1022-2	200		-	
Api No <u>:</u>	43-047-36	085		Lease Typ	e: <u>FEDI</u>	ERAL	
Section 20	_Township_	10S	Range_ 22E	County	UINTAI	<u> </u>	
Drilling Con	ntractor <u>RC</u>	OCKY M	<u>IOUNTAIN</u>	DRILLING	RIG #	BUCKET	
SPUDDE	D:						
	Date	01/25	5/06				
	Time	2:00	PM	<u>_</u>			
	How	DRY	7				
Drilling w	ill Comme	nce:	· · · · · · · · · · · · · · · · · · ·				
Reported by		FL	ETCHER N	<u>ИСКАМІЕ</u>			
Telephone #		1-4	35-828-098	5			
Date0	1/26/2006	Sig	gned	CHD			

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator:

WESTPORT OIL & GAS COMPANY L.P.

Operator Account Number: N 2115

Address:

1368 SOUTH 1200 EAST

city VERNAL

state UT zip 84078

Phone Number: (435) 781-7024

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304736085	NBU 1022-20O		SWSE	20	105	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		te	Entity Assignment Effective Date	
B	99999	3900	1	/26/200	6	1/:	31/06

Well 2

API Number	Wel	Name	QQ	Sec	Twp	Rng	County
4304735660	BONANZA 1023-10	L	NWSW	10	10\$	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15164	1.	/30/200	6	1/	31/06

Well 3

		Name	QQ	Sec	Twp	Rng	County
4304735747	BONANZA 1023-178		NWNE	17	105	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
comments:	99999	15165	1.	/30/200	6	1/:	31/06

(4/3000)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity

Other (Explain in 'comments' section)

SHEILA UPCHEGO

REGULATORY ANALYST Title

RECEIVED" JAN 3 1 2006

DIV. OF OIL, GAS & MINING

Form 3 160-5 (August 1999)

UN LID STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

UTU-469

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPL	ICATE - Other instr	uctions on reverse	side		
1. Type of Well					UTTES UNIT
Oil Well X Gas Well	Other			8. Well Name a	and No.
2. Name of Operator				NBU 1022	·-20O
WESTPORT OIL & GAS CO	OMPANY L.P.			9. API Well No).
3a. Address	* 400	3b. Phone No. (include	area code)	43-047-3608	35
1368 SOUTH 1200 EAST \	VERNAL, UT 84078	(435) 781-7024		10. Field and Po	ol, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	tion)		NATURAL B	UTTES
.				11. County or Pa	arish, State
SWSE SECTION 20-T10S-	R22E 209'FSL & 2124	4'FEL		UINTAH CO	UNTY, UTAH
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE C	F NOTICE,	REPORT, OR OT	THER DATA
TYPE OF SUBMISSION		TYP	E OF ACTIO	N	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Productio	n (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomple Temporar	te ily Abandon	X Other WELL SPUD
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal	
Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the wo	ally or recomplete horizontally,	give subsurface locations and	measured and ti	ue vertical depths of	all pertinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.

SPUD WELL LOCATION ON 01/26/2006 AT 1400 HRS.

RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

determined that the site is ready for final inspection.

RECEIVED FEB 0 3 2006

		2 2000
		DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct		OTE, GAS & MINING
Name (Printed/Typed)	Title	
Sh <u>e</u> ila Upcheg <u>o</u>	Regulatory Analyst	
Separation Panilaling	Date January 31, 2006	
THIS S	SPACE FOR FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, make it a crime for any pers false, fictitious or fraudulent statements or representations as		department or agency of the United States any

Form 3 160-5 (August 1999)

UNDED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM A	PROVED
OMB No.	1004-0135
Expires Inove	mber 30, 2000

	·	
5.	Lease Serial No.	_

UTU-469

	lf Indian,	Allottee	or Tribe	Name
--	------------	----------	----------	------

abandoned well.	USE FORM 3 100-3 (APD)) for such proposals	·.		
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well				NATURAL BUTT	ES UNIT ,
Oil Well X Gas Well	Other			8. Well Name and No	,
2. Name of Operator				NBU 1022-200	0
WESTPORT OIL & GAS CO)MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No. (includ	le area code)	43-047-36085	
1368 SOUTH 1200 EAST V	/ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or I	Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		NATURAL BUTTES	
				11. County or Parish, S	tate
SWSE SECTION 20-T10S-F	R22E 209'FSL & 2124'	FEL		UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	,	TYP	E OF ACTION	V	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	·	ater Shut-Off ell Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	e 🗓 Ot	her SET SURFACE
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Disp	y Abandon CS losal	G.
13. Describe Proposed or Completed Open If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved	ally or recomplete horizontally, girk will be performed or provide t	ve subsurface locations and the Bond No. on file with I	measured and tru BLM/BIA. Requi	e vertical depths of all per red subsequent reports shall	linent markers and zones. If be filed within 30 days

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2070'. RAN 9-5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/150 SX CLASS G @11.0 PPG 3.82 YIELD. TAIL CMT W/200 SX CLASS G @15.8 PPG 1.18 YIELD. RAN 200' OF 1" PIPE CMT W/160 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/60 SX DOWN BACK SIDE @15.8 PPG 1.15 YIELD. CMT TO SURFACE. CMT STAYED AT SURFACE.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

WORT.

determined that the site is ready for final inspection.

14. I hereby certify that the foregoing is true and co	orrect		
Name (Printed/Typed)	Title		
Sheila Upchego	Regulatory Analyst		
MULLANGUL	Date February 6, 2006		
	THIS SPACE FOR FEDERAL OR STATE U	JSE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations there	se rights in the subject lease		
Title 18 H.S.C. Section 1001, make it a crime for	any person knowingly and willfully to make to	any department or agency of the United	States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

BUREAU OF LAND MANAGEMENT

FORM AI	PROVED
OMB No.	1004-0135
Erminan Inocca	mbar 30 2

6. If Indian, Allottee or Tribe Name

Lease Serial No.

UTU-469

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N/A

SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
1. Type of Well Oil Well Sas Well 2. Name of Operator WESTPORT OIL & GAS CO	8. Well Name and No. NBU 1022-200 9. API Well No.			
3a. Address		3b. Phone No. (include a.	rea code)	43-047-36085
1368 SOUTH 1200 EAST, VERNAL, UT 84078 435-781-7044 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area NATURAL BUTTES	
209' FSL, 2124' FEL - SWSI				11. County or Parish, State
SECTION 20, T10S, R22E,	SLD&IVI			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTIO	N
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production	n (Start/Resume) Water Shut-Off on Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction	Recomple	te Other ROUTE AUTHORIZATION
Final Abandonment Notice	Convert to Injection		Water Dis	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P. HAS NEED TO INSTALL AN 8" PIPELINE FOLLOWING THE EXISITNG APPROVED ROUTE. THE APD WAS APPROVED UP TO AN 8" SURFACE PIPELINE. WE INSTALLED A 4" AND HAL NEED TO FOLLOW THE 4" SURFACE PIPELINE WITH AN 8" TO PROVIDE FOR A HIGH AND LOW SYSTEM FOR THIS SECTION.

DUE TO INCREASED LINE PRESSURE AND PRODUCTION A HIGH AND LOW SYSTEM ALLOWS FOR OUR PRODUCTION TO STAY MAINTAINED WITHOUT WELLS BECOMING SHUT- IN.

THE PIPELINE WILL BE CONSTRUCTED AND INSTALLED TO THE SAME SPECIFICATIONS AND STIPULATIONS APPROVED WITHIN THE APD

741176725 77117117 111274 5.			
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
RALEEN WEDDLE		REGULAT	ORY ANALYST
Kallen Widdle	Date		ary 14, 2006
THIS SPA		DERAL OR STATE USE	
Approved by		Accepted by the other of other and Mining	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	c subject lease	Oil, Gas and	1
Title 18 U.S.C. Section 1001, make it a crime for any person false, fictitious or fraudulent statements or representations as to	knowingly an any ma	nd willingly to make to any depart	bent or agence of EVVE to tes any
(Instructions on reverse)	Elv.	UNI	EER 2 1 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator:

WESTPORT OIL & GAS COMPANY L.P.

Operator Account Number: N 2115

Address:

1368 SOUTH 1200 EAST

city VERNAL

state UT Zip 84078

SPUD WELL LOCATION ON 03/16/2006 AT 9:00 AM.

Phone Number: (435) 781-7024

			20			
Well I	Vame	QQ	Sec	Twp	Rng	County
NBU 1022-17K		NESW	MARK.	108	22E	UINTAH
Current Entity Number	New Entity Number	s	pud Dat	e	Entit Eff	y Assignment ective Date
99999	3900	3	/16/2006	3	3/	23/06
	NBU 1022-17K Current Entity Number	Current Entity New Entity Number Number	NBU 1022-17K NESW Current Entity New Entity S Number Number S	NBU 1022-17K Current Entity Number New Entity Number Spud Date	NBU 1022-17K NESW 10S Current Entity New Entity Spud Date Number Number	NBU 1022-17K Current Entity Number Nesw 17 10S 22E Spud Date Entity Number Eff

Wall 9

	AAeii	Name	QQ	Sec	Twp	Rng	County
4304736158	NBU 1022-16B		NWNE	16	10\$	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Sı	pud Dat	te		y Assignment ective Date
B	99999	2900	3	/16/200	6	3/	23/06

Well 3

API Number	Wei	Name	QQ	Sec	Twp	Rng	County
4304736512	LOVE 1121-8H	VE 1121-8H		8	118	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	s	pud Dai	e e		y Assignment ective Date
omments:o	99999	15267	3/16/2006			1/23/06	

ACTION CODES:

(5/2000)

- A -- Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section

TO EARJENE KUSSELL

SHEILA UPCHEGO

3/17/2006

REGULATORY ANALYST Title

Dato

RECEIVED MAR 1 7 2006

DIV. OF OIL, GAS & MINING

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR DUBEAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

UTU-469

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON WELLS	3
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Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

		•			
SUBMIT IN TRIPLICATE – Other instructions on reverse side					CA/Agreement, Name and/or No.
1. Type of Well				NATURAL	BUTTES UNIT
Oil Well X Gas Well	Other			8. Well Name	e and No.
					2-200
WESTPORT OIL & GAS CC	MPANY L.P.			9. API Well N	No.
3a. Address		3b. Phone No. (include	le area code)	430473608	5
1368 SOUTH 1200 EAST V	368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024			10. Field and F	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES		
				11. County or	Parish, State
SWSE SECTION 20-T10S-F	R22E 209'FSL, 2124'Fl	ΞL		UINTAH C	OUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, I	REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTIO	N	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamati	n (Start/Resume) on	Water Shut-Off Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple	te	Other FINAL DRILLING
	Change Plans	Plug and Abandon	= '	ily Abandon	OEPRATIONS
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	·	
13. Describe Proposed or Completed Open If the proposal is to deepen directional Attach the Bond under which the wor	ally or recomplete horizontally, g	ive subsurface locations and	d measured and th	ue vertical depths	of all pertinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

FINISHED DRILLING FROM 2070' TO 8752'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/378 SX PREM LITE II @11.4 PPG 2.91 YIELD. TAILED W/1303 SX 50/50 POZ @14.3 PPG 1.31 YIELD. SET SLIPS W/95K CLEAN PITS.

RELEASED PIONEER RIG 38 ON 03/01/2006 AT 2300 HRS.

determined that the site is ready for final inspection.

14. I hereby certify that the foregoing is true and correct		
	Title	
Shaila Upchego	Regulatory Analyst	
Separare 10 0 01/11/	Date March 1, 2006	
THIS SPACE FO	R FEDERAL OR STAT	TE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease	
Title 18 U.S.C. Section 1001, make it a crime for any person knowing	gly and willfully to mak	e to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any ma	tter within its jurisdiction	n

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

UTU-469

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abanaonea wen.	000 1 01111 0100 0 (711 2)	, .o. odo., p. opoda.	·	•
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	P			NATURAL BUTTES UNIT
Oil Well Gas Well Other 2. Name of Operator			8. Well Name and No.	
				NBU 1022-20O
WESTPORT OIL & GAS CO	OMPANY L.P.			9. API Well No.
3a. Address		3b. Phone No. (include	le area code)	4304736085
1368 SOUTH 1200 EAST \	/ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		NATURAL BUTTES
				11. County or Parish, State
SWSE SECTION 20-T10S-I	R22E 209'FSL, 2124'FE	EL.		UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	V
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume) Water Shut-Off on Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplet Temporari	=
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	posal
				my proposed work and approximate duration thereof are vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 03/11/2006 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	tle				
Sheila Upchego Re	Regulatory Analyst				
	ate arch 14, 2006				
THIS SPACE FOR	FEDERAL OR STATE USE				
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any. false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-20O

	SPUD)	Surface Casing Air Rig	Acti	vity		Status
01/09/06				Build Location	on, 20% complete	Pioneer	· 38
01/10/06				Build Location	on, 20% complete	Pioneer	· 38
01/11/06				Build Location	on, 30% complete	Pioneer	- 38
01/12/06				Build Location	on, 40% complete	Pioneer	· 38
01/13/06				Build Location	on, 50% complete	Pioneer	· 38
01/16/06				Build Location	on, 60% complete	Pioneer	38
01/17/06				Build Location	on, 70% complete	Pioneer	38
01/18/06				Build Location	on, 95% complete	Pioneer	38
01/19/06				Build Location	on, 95% complete	Pioneer	38
01/23/06				Location com	plete, WOBR	Pioneer	38
02/06/06	1/26/06 2/03/06	9 5/8" @	2037'	Set conductor Air rig spud,	r, W/O Cellar ring	Pioneer	38
02/07/06	2/03/06	9 5/8" @	2037'	W/O Cellar F	Ring.	Pioneer	38
02/13/06	2/03/06	9 5/8" @	2037'	Ring in		Pioneer	38
02/17/06	TD: 2070' Move rig f/ NB	-		MW: 8.4 and 5% rigged	SD: 2/X/06 l up @ report time	DSS: 0	
02/20/06		ools. Repa	air control panel		SD: 2/19/06 BOPE. Pick up 7 7 70'-2818'. DA @		-
02/21/06	TD: 4382' Drill from 2818		/8"@ 2037' Repair swivel pac	MW: 9.2 king. Drill to	SD: 2/19/06 4382'. DA @ repo	DSS: 2 ort time.	
02/22/06	TD: 5460' Drill from 4382		/8"@ 2037' OA @ report time	MW: 9.6	SD: 2/19/06	DSS: 3	
02/23/06	TD: 6420' Drill from 5460		/8"@ 2037' OA @ report time	MW: 9.9	SD: 2/19/06	DSS: 4	

02/24/06 TD: 7260' Csg. 9 5/8"@ 2037' MW: 10.3 SD: 2/19/06 DSS: 5 Drill from 6420'-7260'. DA @ report time.

02/27/06 TD: 8752' Csg. 9 5/8"@ 2037' MW: 11.8 SD: 2/19/06 DSS: 8
Drill from 7260'-8752' TD. CCH and short trip to shoe reaming and working tight spots.
CCH OH logs and production casing. Lay down drill string @ report time.

02/28/06 TD: 8752' Csg. 9 5/8"@ 2037' MW: 11.8 SD: 2/19/06 DSS: 9
Finish laying down drill string. RIH with Triple Combo to 8706'. Log out. Run 4 ½"
Production Casing @ report time.

03/01/06 TD: 8752' Csg. 9 5/8"@ 2037' MW: 11.8 SD: 2/19/06 DSS: 10
Run and cement 4 ½" Production Casing. Set slips. Release rig @ 2300 hrs 2/28/06. RDRT
@ report time.

03/06/06 PROG:7:00 AM MOVE IN RU RIG SPOT EQUIP. ND WLHEAD, NU BOP. PU 3-7/8" MILL PU & RIH W/2-3/8" TBG. GOT TO 7200'. POOH W/4000' 23/8" TBG. EOT @ 3200'. SWI 5:00 PM.

03/07/06 PROG:7:00 AM OPEN WL. FINISH POOH W/2-3/8" TBG & MILL. ND BOP, NU FRAC VALVES. RU CUTTERS. RUN CBL FROM 8630' TO SURF. RU QUICK TEST. PRES TEST CSG & FRAC VALVES TO 7500#, HELD. RD PRES TESTER. RIH & PERF 8240-43', 8302-06', 8375-82', 3 SPF, 42 HOLES. SWI 3:00 PM.

03/08/06 PROG: 7:00 AM HELD SAFETY MEETING.

STAGE 1#: PERFS 8240-8382. RU BJ & CUTTERS. OPEN WL, 510#. BROKE @ 4160, IR 49.8, IP 4940, ISIP: 2640, FG: .75, MP: 4565, MR: 50.7, AP: 4345, AR: 50.3, FG: .76, ISIP: 2870, NPI: 230, SLICKWATER 1519 BBLS, SD 49,972#.

STAGE 2#: RIH SET CBP @ 8187, PERF 7982-84, 3 SPF, 8008-10, 3SPF, 8044-46, 3SPF, 8126-29, 4SPF, 8154-57, 4SPF, BROKE @ 6428, IR: 50, IP: 5060, ISIP: 2702, FG: .77, MP: 4541, MR: 50.4, AP: 4518, AR: 50.3, FG: .80, ISIP: 2866, NPI: 164, SLICKWATER 2037 BBLS, SD 73,487#.

STAGE 3#: RIH SET CBP @ 7449', PERF 7288-90, 3SPF, 7320-22', 3SPF, 7352-54, 3SPF, 7384-87, 4SPF, 7416-19, 4SPF, BROKE @ 3047, IR: 50.2, IP: 4460, ISIP: 2396, FG: .76, MP: 4235, MR: 50.5, AP: 4149, AR: 50.5, FG: .79, ISIP: 2602, NPI: 206, SLICKWATER 1467 BBLS, SD 48,593#.

STAGE 4#: RIH SET CBP @ 7102', PERF 6977-82, 7062-72, 3 SPF, BROKE @ 4122, IR: 49.5, IP: 5645, ISIP: 2286, FG: .76, MP: 5688, MR: 50, AP: 5214, AR: 49.6, FG: .82, ISIP: 2679, NPI: 393, SLICKWATER 2814 BBLS, SD 102,826#.

STAGE 5#: RIH SET CBP @ 6936', PERF 6778-81,3SPF, 6797-6800, 3SPF, 6850-53, 3SPF, 6902-06, 4SPF, BROKE @ 2920, IR: 49, IP: 4370, ISIP: 2600, FG: .82, MP: 4237, MR: 50.5, AP: 4180, AR: 50.4, FG: .83, ISIP: 2850, NPI: 250, SLICKWATER 1416 BBLS, SD 48,074#.

STAGE 6#: RIH SET CBP @ 6720', PERF 6461-64, 3SPF, 6597-6600, 3SPF, 6630-34, 3SPF, 6672-75, 4SPF. SWI 6:00 PM.

03/09/06 PROG: 7:00 AM HELD SAFETY MEETING.

STAGE 6#: OPEN WL 757#. BROKE @ 2870, IR 50.6, IP 3748, ISIP: 1931, FG: .73, MP: 3672, MR: 50.6, IP: 3748, FG: .79, ISIP: 2366, NPI: 435, SLICK WATER 1654 BBLS, SD 59,047#.

STAGE 7#: RIH SET CBP @ 6137, PERF 5975-81, 6071-73, 6101-07, 3 SPF, 42 HOLES. BROKE @ 3539, IR: 50, IP: 4024, ISIP: 1739, FG: .72, MP: 3539, MR: 51, AP: 3511, AR: 50.8, FG: .79, ISIP: 2178, NPI: 439, SLICKWATER 833 BBLS, SD 27,233#,

STAGE 8#: RIH SET CBP @ 5710', PERF 5639-47, 2SPF, 5673-80, 3SPF, BROKE @ 2198, IR: 50.5, IP: 3343, ISIP: 1886, FG: .77, MP: 3083, MR: 51.1, AP: 3020, AR: 51.1, FG: .77, ISIP: 1917, NPI: 31, SLICKWATER 600 BBLS, SD 27,783#. RIH SET TOP CBP @ 5550, RD CUTTERS & BJ. TOTALS 387,043# SD, SLICKWATER 12,340 BBLS. ND FRAC VALVES, NU BOP. PU 3-7/8' BIT, POBS. RIH W/2-3/8" TBG. TAG CBP @ 5550'. RU DRL EQUIP. BROKE CONV CIRC. DRL CBP @ 5550'. 150# INC. RIH TAG @ 5680' .30' SD. DRL DN TO CBP @ 5710'. DRL UP CBP @ 5710'. 200# INC. POOH TO 5600', ABOVE PERFS. CIRC WL CLEAN. SWI 5:00 PM.

03/10/06

PROG: RIG CREW HELD SAFETY MEETING (MAKING UP TBG)
CBP#3 RIH TAG SD @ 6100' CLEAN OUT 37' OF SD TO CBP @ 6137'. DRLD OUT CBP IN
15 MIN W/200# OF DIFF PRESS.

CBP#4 RIH TAG SD @ 6600" CLEAN OUT 105' OF SD TO CBP @ 6705'. DRLD OUT CBP IN 15 MIN W/200# OF DIFF PRESS.

CBP#5 RIH TAG SD @ 6800' CLEAN OUT 136' OF SD TO CBP @ 6936'. DRLD OUT CBP IN 15 MIN W/200# OF DIFF PRESS.

CBP#6 RIH TAG SD @ 6955' CLEAN OUT 147' OF SD TO CBP @7102' DRLD OUT CBP IN 15 MIN W/0# OF DIFF PRESS.

CBP#7 RIH TAG SD @ 7409' CLEAN OUT 30' OF SD TO CBP @ 7439' DRLD OUT CBP IN 15 MIN W/0# OF DIFF PRESS.

CBP#8 RIH TAG SD @ 8160' CLEAN OUT 17' OF SD TO CBP @ 8187' DRLD OUT CBP IN 15 MIN W/500# OF DIFF PRESS.

RIH TO 8532'. PUH TO 7607.18 LANDED TBG. ND BOP, NU WL HEAD. DROP BALL & PMPD OFF BIT SUB @ 1800#. RD RIG & EQUIP TURN WL OVER TO FLWBACK CREW. SDFD @ 5:30 PM.

SICP: 1400# FTP: 300# ON A OPEN CHK

TOTAL LOAD TO RECOVER: 12340 LOAD RECOVER TO 4PM 3800 BBL LOAD LEFT TO RECOVER: 8540 BBLS TBG IN THE HOLE: 240 JTS TBG LEFT ON LOCATION 39 JTS

03/11/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1200#, TP: 1200#, 20/64 CHK, 42 BWPH, 16 HRS, SD: TRACE, TTL BBLS FLWD: 1047, TODAYS LTR: 8540 BBLS, LOAD REC TODAY: 1047 BBLS, REMAINING LTR: 7493 BBLS, TOTAL LOAD REC TO DATE: 1047 BBLS.

03/12/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1225#, TP: 1250#, 20/64 CHK, 21 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 667 BBLS, TODAYS LTR: 7493 BBLS, LOAD REC TODAY: 667 BBLS, REMAINING LTR: 6826 BBLS, TOTAL LOAD REC TO DATE: 1714 BBLS.

03/13/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2075#, TP: 1150#, 20/64 CHK,

18 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 447 BBLS, TODAYS LTR: 6826 BBLS, LOAD REC TODAY: 447 BBLS, REMAINING LTR: 6379 BBLS, TOTAL LOAD REC TO DATE: 2161 BBLS.

03/13/06 ON SALES

03/11/06: 527 MCF, 0 BC, 504 BW, TP: 1250#, CP: 1225#, 20/64 CHK, 24 HRS, LP: 121#.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

(BUI	REAU OF	LAND MAN	NAGEME	NT					Expires	: Novemb	per 30, 2000
	WE	ELL CO	MPLET	ION OR	RECOMPLE	TION RE	POR	T AND I	LOG			Lease Seria	ıl No.	
										···	UTU			
la. Type o	of Well	Oil	Well 🛚	Gas	Dry (Other					6. 1	f Indian, A	llottee or	Tribe Name
b. Type o	f Completio	on:	🔀 Ne	w 🔲	Work Over	Deepen	P	lug Back	Diff	f. Resvr.	<u> </u>			
			Other _									Jnit or CA JRAL B	_	nt Name and No.
2. Name o	f Operator											Lease Nam		
WESTF	PORT OI	L & GA	SCOM	PANY L.I	o <u>.</u>						1	U 102		
Addres							3a. Ph	none No. (i.	nclude are	ea code)		API Well N		
1368 S	OUTH 12	200 EA	ST_VEF	RNAL, UT	TAH 84078		(435)-781-70)24		4304	736085		
4. Locatio	n of Well (/	Report loc	ations cle	arly and in a	ccordance with	Federal req	uiremen	its)*				Field and F	Pool or Ex	vnloratory
At surface			SV	VSE 209'	FSL, 2124'F	FI						JRAL B		tprotatory
			0.	VOL 200	1 01, 2 12-11							Sec., T., R.		lock and
At top pro	d. interval r	eported b	elow									Survey or A	Area Si	EC 20, T10S, R22E
											1	County or	Parish	13. State
At total de 14. Date S			Tis	Date T.D. R	looghad		16 Da	te Comple	tad		UINT		(DE RKE	UTAH B, RT, GL)*
	•		1		Cached			D & A		dy to Prod.	5386		(DI , KIKL	, K1, GE)
01/26/0				/27/06			03/11							
18. Total	Depth: M	ID VD	8752'	19. F	Plug Back T.D.:	MD TVD	8708	i'		20. Depth	Bridge	_	MD TVD	
21. Type			hanical Lo	ogs Run (Sul	omit copy of eac				22. Was	well cored	, IX) N		es (Subm	it copy)
, pe						,				DST run?			'es (Subm	
CBL-CC	CL-GR								Dire	ectional Sur	vey? 🔯	No [Yes (Su	ıbmit copy)
23. Casing	g and Liner	Record (Report all	strings set in	ı well)									
Hole Size	Size/Grade	e Wt. (#	/ft.) -	Гор (MD)	Bottom (MD)	Stage Cer		ľ	Sks. & Cement	Slurry V	ol.	Cement To	ор*	Amount Pulled
20"	14"	36.7	7#		40'	Dept	un		SX	(BBL)	_			· · · · · ·
12 1/4"	9 5/8"	32.3			2070'				SX					
7 7/8"	4 1/2"	11.6			8752'				1 SX					
24. Tubing						Т		r		1				15
Size	Depth S		Packer D	epth (MD)	Size	Depth Set	(MD)	Packer De	epth (MD)	Size	2	Depth S	Set (MD)	Packer Set (MD)
2 3/8"	760	07												
25. Produc	ing Interva	ls ///	3MWD			26. Perfo	ration R	Record		J		l		
	Formatic		77.102	Тор	Bottom	Per	forated	Interval		Size	No.	Holes	F	erf. Status
A)	WASAT	СН		5639'	6675	56	639'-6	675'		0.35	1	21		OPEN
	1ESAVE	RDE		6778'	8382'	6	778'-8	382'		0.35	2	14		ECEIVED
C)		<u> </u>											<u> </u>	ECEIVED
D)							,							APR 1 2 2006
27. Acid, i	Fracture, Tr Depth Inte		Cement Sq	ueeze, Etc.				Amount an	nd type of	Material			<u></u>	1111 1 2 2000
_	5639'-66		PM	IP 3087 F	BLS SLICK	H2O & 1							DIV OF	OIL, GAS & MINING
	6778'-83				BLS SLICK								D11. 0.	0.2, 0.10 0.11
											· ·			
	tion - Inter	,							1-					
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas Wate		Oil Grav Corr. AF	-	Gas Gravity		Production	on Method		
	03/24/06	1	\rightarrow	0	1,726	330						FLOW	S FROM	M WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas Wat	li i	Oil Grav	-	Well Statu	s				
10/6/	Flwg. 1150#		Rate	BBL 0	мсғ вві 1726	330	Corr. AF	91		PR	אוומס	CING G	AS WEI	1
18/64	SI oction - Inte	1655#		1 0	1120	550			1	1 1	.5500	21140 0/	10 VV L	
Date First	Test	Hours	Test	Oil	Gas Wat	er	Oil Grav	rity	Gas		Production	n Method		
roduced	Date	Tested	Production	1	MCF BBL	3	Corr. AF	PI .	Gravity				C EDO	4.\A/E1.I
	03/24/06		24 Hr.	Oil	1726 Gas Wate	330	Oil Grav	rity	Well Status			rLOW:	5 FKUI	M WELL
Choke Size	Tbg. Press. Flwg. 1150#	Csg. Press.	Rate	BBL	MCF BBL	i	Corr. AF	-						
	1 -	LAGERIA		1 ^	1 4700 1	വാവ 1			1	רטרו	ODIM	INIC C	V C /V/EI	i

1655# -

1726

0

330

PRODUCING GAS WELL

	duction - Inte		Ter	Ton	Ta .	Inv	log c	lo o - 1	ID-street-1	
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
	duction - Inte									
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Dispo	osition of Ga	s (Sold, use	ed for fuel, v	ented, etc.)						
30. Sumr Show tests,		it zones of	porosity and	contents the			d all drill-stem shut-in pressures	31. Formatio	n (Log) Markers	
For	mation	Тор	Bottom		Descripti	ions, Content	ts, etc.		Name	Top Meas. Depth
WASA ¹	/ERDE	4153' 6644'	6644'							
32. Addit	ional remark	s (include p	olugging pro	ocedure):						
1. Ele	enclosed att ectrical/Mech ndry Notice t	anical Log		req'd.) nt verification		Geologic Rep Core Analysis		T Report ner:	4. Directional Survey	
36. I hereb	y certify tha				ation is comp	lete and corre	ect as determined f		records (see attached inst	tructions)*
Name	please print)	SHEIL	A UPCH	EGO			Title	REGULAT	ORY ANALYST	
Signat	ure///	all	K/Y	mll	IJC)	<i></i>	Date	4/3/2006		
Title 18 U.	S.C. Section	1001 and T	itle 43 U.S.C	C. Section 12	12, make it a d	crime for any	person knowingly	and willfully to m	ake to any department or a	igency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective			1/6/2006			
FROM: (Old Operator):		TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		Gas Onsho	re, LP	
1368 South 1200 East		1368 S	outh 1200	East		
Vernal, UT 84078	Vernal, UT 84078					
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:	N	ATURAL I	BUTTES	UNIT
WELL NAME SEC T	WN RNG	API NO	ENTITY	LEASE	WELL	WELL
	٠.		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION	N					
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received	ed from the	FORMER ope	erator on:	5/10/2006	5	
2. (R649-8-10) Sundry or legal documentation was received	ed from the	NEW operator	on:	5/10/2006	5	
3. The new company was checked on the Department of	Commerce	, Division of C	orporation	s Database	on:	3/7/2006
4a. Is the new operator registered in the State of Utah:		Business Numl	-	1355743-01		
4b. If NO , the operator was contacted contacted on:		,			_	
5a. (R649-9-2)Waste Management Plan has been received o	n:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:		n/a	3 LA wells	s & all PA v	vells tran	sferred
5c. Reports current for Production/Disposition & Sundries	o n :	ok	•			
6. Federal and Indian Lease Wells: The BLM at	nd or the E	IA has appro	ved the n	nerger, na	ne chan	ge,
or operator change for all wells listed on Federal or Ind-	ian leases o	n:	BLM	3/27/2006	BIA	not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor of unit of	operator for	wells listed on		3/27/2006		
8. Federal and Indian Communization Agree	ments ("	CA"):				
The BLM or BIA has approved the operator for all we				n/a		,
9. Underground Injection Control ("UIC")		vision has appro		-	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project	et for the wa	ter disposal we	ll(s) listed o	n:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:		5/15/2006	_			
2. Changes have been entered on the Monthly Operator	Change Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:		5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:		5/16/2006	-			
5. Injection Projects to new operator in RBDMS on:6. Receipt of Acceptance of Drilling Procedures for APD/	New on:		n/a	Name Char	nge Only	
BOND VERIFICATION:	TYCW OII.		11/4	TVallic Cha	ige Omy	
Federal well(s) covered by Bond Number:		CO1203				
 Indian well(s) covered by Bond Number: 		RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed	covered by		-	RLB000523	66	
a. The FORMER operator has requested a release of liability	•		n/a	rider adde		
The Division sent response by letter on:	ny nom me	ii bond on.	II/a	_iluei auue	u KWG	
LEASE INTEREST OWNER NOTIFICATION	N:		-			
4. (R649-2-10) The FORMER operator of the fee wells have		acted and infor	ned by a let	ter from the	Division	
of their responsibility to notify all interest owners of this			5/16/2006		21,101011	
COMMENTS:						

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

_ 			/A 1 A		5. Lease Serial No.				
	NOTICES AND REPORTS				MULTIPLE LEASES				
Do not use this abandoned well.	form for proposals to Use Form 3160-3 (APD)	drill for s	or reenter as uch proposals	7 i.	6. If Indian, Allottee or Tr	ibe Name			
SUBMIT IN TRIPL	ICATE – Other instruc	side	7. If Unit or CA/Agreement, Name and/or No.						
I. Type of Well									
Oil Well X Gas Well	Other	8. Well Name and No.							
2. Name of Operator	MUTIPLE WELL	S							
KERR-McGEE OIL & GAS C		9. API Well No.							
3a. Address			Phone No. (include	L					
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Explo	oratory Area			
4. Location of Well (Fundinge, Sec.,	1., K., M., or Survey Description)].	11 0				
SEE ATTACHED					11. County or Parish, State				
					UINTAH COUNTY, UTAH				
	ROPRIATE BOX(ES) TO IN	DICA	ATE NATURE C	OF NOTICE, RE	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION			TYP	E OF ACTION					
Notice of Intent	Acidize [D	еереп	Production (Start/Resume) Water S	Shut-Off			
Subsequent Report	Alter Casing	=	acture Treat	Reclamation	<u> </u>				
Subsequent Report	Casing Repair Change Plans	=	ew Construction ug and Abandon	Recomplete		CHANGE OF			
Final Abandonment Notice	Convert to Injection		ug and Abandon ug Back	∏ Temporarily Water Dispose		ATOR			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin-	operations. If the operation results bandonment Notices shall be filed	ınan	multiple completion :	or recompletion in	a new interval a Form 2160 4	aball ba Cl_ 4			
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC KERR-McGEE OIL & GAS C	CHED WELL LOCATION	18. 1	EFFECTIVE J	ANUARY 6, 2	2006.	RECEIVED			
OF THE LEASE(S) FOR THE	E OPERATIONS COND	UCT	ED UPON I F	ASE LANDS	ROND COVERAGE	MAY 1 0 2006			
IS PROVIDED BY STATE O	F UTAH NATIONWIDE I	BON	ID NO. RLB00	05237.	ם באינוסט פיוסט. ת	IV OF OIL GAS & MINING			
	ONO = C0/203		AP:	PROVEL	51/6/06	IV. OF OIL, GAS & MININO			
BIA B	OND = RLB 000	50	239 (arlene,	Russell				
14. I hereby certify that the foregoing	g is true and correct		Divis	lon of Oll, C	as and Mining				
Name (Printed/Typed)		Tit			ingineering Technicia	u .			
RANDY BAYNE		 	RILLING MANA	AGER					
Kanky Sayne		Da Ma	y 9, 2006						
	THIS SPACE F	OR F	EDERAL OR ST	ATE USE					
Approved by			Title		Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	rant or t lease	Office	248.4					

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well.	6. If Indian, Allottee or Tribe 1	√arne							
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side								
I. Type of Well									
Oil Well X Gas Well	Other			8. Well Name and No.					
2. Name of Operator	MUTIPLE WELLS								
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.					
3a. Address	3a. Address 3b. Phone No. (include area code)								
1368 SOUTH 1200 EAST V		(435) 781-70	24	10. Field and Pool, or Explorato	ry Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)							
055 47740450				11. County or Parish, State					
SEE ATTACHED				UINTAH COUNTY, UTA	Н				
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION			TYPE OF ACT	ION					
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume) Water Shut-	Off				
_	Alter Casing	Fracture Trea	_						
Subsequent Report	Casing Repair	New Construe		plete 👿 Other CHA	•				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R				
13. Describe Proposed or Completed Open	· – ·	Plug Back		Disposal					
rottowing completion of the involved	perations. If the operation result bandonment Notices shall be filed at inspection. DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1				
	APPR	OVED 3	5/6/06	RECEI	√ED				
	$\mathcal{L}a$	rlove Ri	issell		-				
	Division	of Oil, Gas an	d Mining	MAY 1 0	2006				
	Dariene F	cussell, Engine	ering Technic	lan DIV OF OU OAR	0.111111				
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* WINING				
Name (Printed/Typed)		Title							
BRAD LANEY Signature			ING SPECIAL	IST					
orginature .		Date May 9, 2006	3						
	THIS SPACE	FOR FEDERAL							
Approved by		Title		Date					
Olack January				5-9-06					
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	able title to those rights in the subje	arrant or Office							
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	lepartment or agency of the United S	tates any				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

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